Yoakum, Lovell & Co., PLC

CERTIFIED PUBLIC ACCOUNTANTS

Benton Municipal Light and Water Works
City of Benton, State of Arkansas

Financial Statements and Supplementary Information

December 31, 2023 and 2022

Benton Municipal Light and Water Works City of Benton, State of Arkansas Table of Contents December 31, 2023 and 2022

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BENTON UTILITIES

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Management's Discussion and Analysis

The management's discussion and analysis of Benton Municipal Light and Water Works' (Utility System) financial performance provides an overview of the Utility System's financial activities for the year ended December 31, 2023. Please read it in conjunction with the Utility System's financial statements, which are presented on pages 8 through 19.

Required Financial Statements

The financial statements of the Utility System report information utilizing the full accrual basis of accounting. The financial statements conform to accounting principles generally accepted in the United States. The balance sheets include information of the Utility System's assets and liabilities and provide information about the nature and amounts of investments in resources (assets) and the obligations to Utility System's creditors (liabilities). The statements of revenues, expenses and changes in net position identify the Utility System's revenues and expenses for the years ended December 31, 2023 and 2022. This statement provides information on the Utility System's operations over the past two years and can be used to determine whether the Utility System has recovered all of its costs through user fees and other charges. The third financial statement is the statement of cash flows. This statement provides information on the Utility System's cash receipts, cash payments, and changes in cash resulting from operations, investments, and financing activities. From the statements of cash flows, the reader can obtain comparative information on the source and use of cash and the change in the cash balance for each of the last two years.

2023 Financial Highlights

- The Utility's total revenues increased by \$2,470,362 or 6.33% from \$39,036,001 at December 31, 2022, to \$41,506,363 at December 31, 2023. The increase in revenues is in great part due to the increase in utility rates charged to customers during the current year.
- The Utility's total expenses decreased by \$1,572,756 or 4.23% from \$37,152,972 at December 31, 2022, to \$35,580,216 at December 31, 2023. The decrease in expenses is in great part due to a decrease in depreciation.
- The Utility's total assets and deferred outflows of resources increased by \$9,722,680 or 7.80% from \$124,575,226 at December 31, 2022, to \$134,297,906 at December 31, 2023. The increase is due in great part to an increase in plant, property and equipment.

Financial Analysis of the Utility System

The statements of net position (condensed balance sheets) and condensed statements of revenues, expenses and changes in net position provide an indication of the Utility System's financial condition. The Utility System's net position reflects the difference between assets and liabilities. An increase in net position over time typically indicates an improvement in financial condition.

Investment income increased by 1,364.46% or \$663,167 due to an increase of interest income on board designated funds.

Condensed Statements of Net Position

	2023		2022		2021
Current Assets	\$ 20,929,226	\$	18,513,371	\$	24,969,571
Restricted Assets	4,768,705		4,670,377		4,545,326
Capital Assets, Net	102,930,318		98,489,027		93,187,688
Deferred Outflows	5,669,657		2,902,451		2,739,246
Total Assets and Deferred Outflows	\$ 134,297,906	\$	124,575,226	\$	125,441,831
Current Liabilities	\$ 10,510,898	\$	9,867,993	\$	10,479,076
Long-Term Liabilities	37,336,094		37,332,083	_	40,756,342
Total Liabilities	47,846,992		47,200,076		51,235,418
Deferred Inflows	2,146,600		2,506,910		2,531,031
Net Investment in Capital Assets	66,619,957		59,009,702		50,878,365
Restricted	4,312,073		3,976,559		3,767,315
Unrestricted	 13,372,284		11,881,979		17,029,702
Total Net Position	84,304,314		74,868,2 <u>40</u>		71,675,382
Total Liabilities and Net Position	\$ 134,297,906	<u>\$</u>	<u> 124,575,226</u>	<u>\$</u>	<u>125,441,831</u>

Total net position increased by \$9,436,074 from \$74,868,240 at December 31, 2022, to \$84,304,314 at December 31, 2023, an increase of 12.60%. Current liabilities increased by \$642,905 or 6.52%.

Condensed Statements of Revenues, Expenses, and Changes in Net Position

		2023		2022		2021
Operating Revenues:					_	
Services Fees and Penalties	\$	40,502,539	\$	38,769,011	\$	38,814,814
Other Revenue	_	389,260		315,593		236,977
Total Operating Revenues		40,891,799		39,084,604		39,051,791
Investment Income		614 <u>,564</u>		(48,603)		22,066
Total Revenue		41,506,363		39,036,00 <u>1</u>		39,073,857
Operating Expenses:						
Power Costs		16,650,175		16,663,973		13,742,483
Plant Production Expenses		3,205,189		3,962,090		2,788,036
General and Distribution Expenses		7,310,448		6,381,123		5,631,818
Administrative Expenses		3,035,180		2,662,018		2,591,546
Depreciation Expense		3,834,868		5,818,220		5,613,053
Franchise Fees		119,020		163,436		2,129,421
Total Operating Expenses		34,154,880		35,650,860		32,496,357
Interest		, ,		•		
Expense		1,425 <u>,336</u>		1,502,112		1,471,814
ZAPONOS						
Total Expenses		35,580,216		37,152,972		33,968,171
Net Income (Loss) Before Contributions		5,926,147		1,883,029		5,105,686
Capital Contributions		3,509,927		1,309,829		2,716,817
Change in Net						
Position		9,436,074		3,192,858		7,822,503
1 0018011						
Net Position at Beginning of				74 075 000		00 050 070
Year		74,868,240		71,675,382		63,852,879
Net Position at End of Year	\$	84,304,314	\$	74,868,240	\$	71,675,382
INCLI USINUTI ALLINU UL TEAL	Ψ		<u>*-</u> _			; <u></u> ,+ <u>*</u>

Total revenues from services, fees and penalties reflect an increase from 2022 to 2023. The increase amount was \$1,733,528 or 4.47%. The increase in revenues is in great part due to the increase in utility rates charged to customers during the current year.

Net income of \$5,926,147 before capital contributions, transfers, and extraordinary items, plus capital contributions of \$3,509,927 were the two items that resulted in an increase of \$9,436,074 in net position for the year ending December 31, 2023.

Capital Assets

At December 31, 2023, the Utility had \$66,619,957 net invested in capital assets. This investment in capital assets includes land, buildings, vehicles, equipment, utility infrastructure, construction materials and construction in progress. The total increase in the Utility's investment in capital assets for the year 2023 was \$7,610,255 or 12.90%, due to an increase in service facilities and equipment. A schedule summary showing the changes to the capital assets during the year 2023 can be found in Note 5 on page 14 of this audit report.

Debt Administration

At December 31, 2023, the Utility had \$36,008,980 in outstanding revenue bonds payable compared to \$39,165,934 outstanding at December 31, 2022. This decrease of \$3,156,954 is the amount of bonds retired (paid off) during the year. A schedule summary showing the changes to the revenue bonds payable during the year 2023 can be found in Note 6 on page 15 of this audit report. An accumulated compensable (accrued salary, vacation and sick leave) balance of \$553,141 at December 31, 2023, is an increase of \$46,188 over the \$506,953 accrued as of December 31, 2022. A schedule summary showing changes to the accumulated compensated absences can be found in Note 1G on page 12 of this audit report.

Economic Factors and Next Year's Budget and Rates

Benton Utilities signed a new Electric Wholesale Power Contract in December 2021, which was effective June 1, 2022, and unfortunately due to instability in the natural gas market, this contract will represent a 37% increase in wholesale power costs through May 2025.

As a result, the City Council adopted ordinances authorizing rate increases, effective May 1, 2023, for all three Utility Departments. Additional yearly increases will be effective on January 1 of subsequent years. Benton Utilities continues to strive to have rates in place that adequately fund each system (electric, water, and sewer), remain competitive in the marketplace, and fairly distribute the costs of the systems to rate payers in customer charges (fixed costs) and fuel costs (variable costs). The adoption of these rate increases helped to address the shrinking excess revenues from electric sales that normally sustain any losses in water and sewer. For 2023, the Electric and Water Utilities were financially stable while the Sewer Utility was moving towards the goal of financial stability.

Significant progress was made on several construction and system projects in 2023. These projects were funded through operating revenues.

Raw Water Metering
Frendall Water Tank Repaint
Highway 5 Utilities Relocation
Reservoir Repairs
Water Plant Upgrades/Repairs
Distribution Line Replacements/Repairs
Wastewater Plant Upgrades/Repairs
Liftstation Upgrades/Repairs
SCADA (Supervisory Control and Data Acquisition) Upgrades
Utility Wide Software Upgrade/Implementation

Contacting the Utility's Financial Management

This financial report is designed to provide our citizens, customers, investors and creditors with a general overview of the Utility's finances. If you have any questions about this report or need additional information, contact the Utility CFO, Attn: Jimmy Garrett, at 1827 Dale Avenue, Benton, AR 72015, call (501) 776-8074, or e-mail at jgarrett@bentonutilities.com

Jimmy Garrett, CPA, CFF Chief Financial Officer

Benton Utilities

Yoakum, Lovell & Co., PLC

CERTIFIED PUBLIC ACCOUNTANTS

Independent Auditors' Report

Honorable Mayor and Benton Public Utility Commission Benton Municipal Light and Water Works City of Benton, State of Arkansas

Opinions

We have audited the accompanying financial statements of the Benton Municipal Light and Water Works of the City of Benton, State of Arkansas, as of and for the years ended December 31, 2023 and 2022, and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Benton Municipal Light and Water Works of the City of Benton, State of Arkansas as of December 31, 2023 and 2022, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Benton Municipal Light and Water Works of the City of Benton, State of Arkansas and to meet our other ethical responsibilities in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the Benton Municipal Light and Water Works of the City of Benton, State of Arkansas and do not purport to, and do not present fairly the financial position of the City of Benton, State of Arkansas, as of December 31, 2023 and 2022, the changes in its financial position or its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Benton Municipal Light and Water Works of the City of Benton, State of Arkansas' ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such
 procedures include examining, on a test basis, evidence regarding the amounts and disclosures
 in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
 procedures that are appropriate in the circumstances, but not for the purpose of expressing an
 opinion on the effectiveness of Benton Municipal Light and Water Works of the City of Benton,
 State of Arkansas' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant
 accounting estimates made by management, as well as evaluate the overall presentation of the
 financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about Benton Municipal Light and Water Works of the City of Benton, State of Arkansas' ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and schedule of changes in the net pension liability and related ratios and schedule of contributions for Benton Utilities employees' pension plan on pages 1 through 4 and pages 31 through 32 be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements as a whole. The supplementary information on pages 20 through 30 is presented for purposes of additional analysis and is

not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Certified Public Accountants

Yoakum, Josell & Co. Pyc

Benton, Arkansas June 20, 2024

Benton Municipal Light and Water Works City of Benton, State of Arkansas Statements of Net Position December 31, 2023 and 2022

Assets and Deferred Outflows of Resources

	2023		2022	
Current Assets				
Cash and Cash Equivalents	\$	5,058,445	\$	3,880,553
Utility Billings, Net of Allowance				
for Uncollectibles		4,805,784		4,347,248
Accounts Receivable		131,727		292,215
Prepaid Expenses		149,888		145,998
Supplies Inventory		20,403		21,790
Board Designated Funds		10,762,979		9,825,567
Total Current Assets		20,929,226		18,513,371
Non-Current Assets				
Restricted Funds		4,768,705		4,463,824
Net Pension Asset				206,553
Capital Assets:				
Total Plant, Property and Equipment		228,606,666		220,330,507
Less Accumulated Depreciation		(125,676,348)		(121,841,480)
Total Non-Current Assets		107,699,023		103,159,404
Deferred Outflows of Resources				
Deferred Pension Outflows		4,798,238		1,892,739
Deferred Loss on Early Retirement of Debt		871,419		1,009,712
Total Deferred Outflows of Resources		5,669,657		2,902,451
Total Assets and Deferred Outflows of Resources	\$	134,297,906	\$	124,575,226

Liabilities, Deferred Inflows of Resources and Net Position

Current Liabilities	 2023		2022
Accounts Payable			
Customer Overpayments	\$ 3,173,750	\$	2,896,763
Meter Deposits	25,827		16,374
Accrued Compensation	2,816,721		2,578,808
Sales Tax Payable	553,141		506,953
Accrued Interest Payable	90,721		83,055
Due to City Funds	456,632		487,265
Bonds Payable - Current Maturities	146,822		141,821
Total Current Liabilities	 3,247,284	. <u>.</u>	3,156,954
rotal outrent Liabilities	 10,510,898		9,867,993
Non-Current Liabilities			
Revenue Bonds Payable, Less			
Current Maturities	32,761,696		20 202 222
Premium on Revenue Bonds	1,172,800		36,008,980
Net Pension Liability	3,401,598		1,323,103
Total Non-Current Liabilities	 37,336,094		27 222 000
	 07,000,004		37,332,083
Total Liabilities	47,846,992		47,200,076
Defended to the			
Deferred Inflows of Resources			
Deferred Pension Inflows	 2,146,600		2,506,910
Net Position			
Net Investment in Capital Assets			
Restricted for Debt Service	66,619,957		59,009,702
Restricted for Capital Assets Replacement	3,215,078		3,013,502
Unrestricted	1,096,995		963,057
Total Net Position	 13,372,284		11,881,979
Total Not Fosigon	 84,304,314		74,868,240
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 134,297,906	\$	124,575,226
	 	_	

Benton Municipal Light and Water Works City of Benton, State of Arkansas

Statements of Revenues, Expenses and Changes in Net Position For the Years Ended December 31, 2023 and 2022

	_ 20	23	2022	
Operating Revenues				
Charges for Service		\$86,130	3	37,625,063
Service Charges and Connection Fees		568,440		932,516
Penalties		247,969		211,432
Other Income		389,260		315,593
Total Operating Revenues	40,8	391,799	3	39,084,604
Operating Expenses				
Power Costs	16,6	550,175	•	16,663,973
Plant Production Expenses	3,2	205,189		3,962,090
General and Distribution Expenses	7,3	310,448		6,381,123
Administrative Expenses	3,0	35,180		2,662,018
Depreciation	3,8	334,868		5,818,220
Franchise Fees	1	19,020		163,436
Total Operating Expenses	34,1	54,880	3	35,650,860
Operating Income	6,7	736,919	_	3,433,744
Non-Operating Revenues (Expenses)				
Investment Income	6	314,564		(48,603)
Interest Expense		125,336)		(1,502,112)
Total Non-Operating Revenues (Expenses)	3)	310,772)		(1,550,715)
Net Income Before Contributions	5,9	926,147		1,883,029
Capital Contributions	3,5	509,927		1,309,829
Changes in Net Position	9,4	136,074		3,192,858
Total Net Position - Beginning of Year	74,8	368,240	7	71,675,382
Total Net Position - End of Year	\$ 84,3	304,314 \$	7	74,868,240

Benton Municipal Light and Water Works City of Benton, State of Arkansas Statements of Cash Flows

For the Years Ended December 31, 2023 and 2022

Cash Flows from Operating Activities	_	2023			2022
Receipts from Customers		\$ 40.061.122	,	ሱ	00.477
Payments to Suppliers	,	40,061,122 (21,677 _, 077		\$	
Payments to Employees		(21,611,794			(23,774,070)
Payments to City for Franchise Fees		(114,019			(6,856,836)
Other Receipts		549,748	-		(296,597)
Net Cash Provided by Operating Activities	_	11,207,980		_	67,733
Cash Flow from Non-Capital Financing Activities	_	71,207,000	-	_	7,616,404
Transfers (to) from Board Designated Funds		(007.440			
Net Cash Provided (Used) by Non-Capital Financing Activities	_	(937,412			4,899
Cash Flows from Capital and Related Financing		(937,412)) -	_	4,899
Purchases of Capital Assets					
Principal Paid On Capital Debt		(8,102,576)			(10,493,991)
Interest Paid On Capital Debt		(3,156,954)			(3,057,404)
Capital Contributions		(1,467,979)			(1,565,452)
Transfers from Restricted Accounts		3,087,237			658,662
Net Cash Used by Capital and Related Financing	_	(66,968)			224,914
	_	(9,707,240)			(14,233,271)
Cash Flows from Investing Activities Interest Received					
		614,564			(48,603)
Net Cash Provided (Used) by Investing Activities		614,564	-		(48,603)
Net Change in Cash and Cash Equivalents		1,177,892	-		(6,660,571)
Cash and Cash Equivalents - Beginning of Year		3,880,553			10,541,124
Cash and Cash Equivalents - End of Year	\$	5,058,445	-	 \$	3,880,553
Reconciliation of Operating Income to Net Cash	===		=	-	0,000,000
Provided by Operating Activities:					
Operating Income (Loss)	Φ.	0.700.010			
Items Not Requiring Cash:	\$	6,736,919	\$	}	3,433,744
Depreciation		3 634 600			
Changes in Assets and Liabilities:		3,834,868			5,818,220
Receivables, Net		(200 EDE)			
Prepaids		(288,595)			(563,896)
Inventories		(3,890) 1,387			365,647
Accounts Payable		531,095			(2,567)
Accrued Expenses		53,854			(862,173)
Net Pension Liability		342,342			63,247
Net Cash Provided by Operating Activities	\$	11,207,980	\$		(635,818)
Non-Cash Capital Financing Activities:	`	1,207,000	φ ===		7,616,404

Non-Cash Capital Financing Activities:

Capital assets of \$422,690 and \$651,167 were acquired through noncash contributions from developers for the years ended December 31, 2023 and 2022, respectively.

The accompanying notes are an integral part of these financial statements.

Note 1: Summary of Significant Accounting Policies

The financial statements of the Benton Municipal Light and Water Works have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP"). The Governmental Accounting Standards Board ("GASB") is responsible for establishing GAAP for state and local governments through its pronouncements (statements and interpretations). The more significant of the Benton Municipal Light and Water Works' accounting policies are described below:

- A. Reporting Entity The Benton Municipal Light and Water Works (the Utilities) is a part of the City of Benton, State of Arkansas (the City). The City is governed by the Mayor Council form of government which operated the utility system in prior years through January 1, 2006. Effective February 1, 2006, a Utility Commission was created and granted full power to manage, operate, control, supervise, improve, extend, maintain, and contract concerning the utility system, subject to the authorizing legislation and certain conditions set from time to time by the City Council. The statements reflect the results of operations of three departments: light, water and waste water. Material transactions between the departments have been eliminated.
- B. Basis of Accounting The Benton Municipal Light and Water Works is a proprietary enterprise type fund. The financial statements are prepared on the accrual basis of accounting using the economic resources measurement focus. Their revenues are recognized when they are earned, and their expenses are recognized when they are incurred.
- C. Cash and Cash Equivalents For purposes of the statements of cash flows, the Utilities considers all highly liquid investments with an initial maturity of three months or less to be cash equivalents.
- D. Cash Deposits All cash deposits were insured or collateralized with securities held by the pledging financial institution, trust department, or by its agent in the City's name as of the balance sheet date.
- E. Inventories Inventories are stated at the lower of cost or market on a first-in, first-out method.
- F. Board Designated Funds The Utilities Board has designated that certain funds are to be deposited into separate accounts and are to be used for certain designated purposes. The funds may only be spent with the approval of the Utilities Board.
- G. Accumulated Compensated Absences It is the Utilities' policy to permit employees to accumulate a limited amount of earned but unused vacation leave, which will be paid to employees upon separation from the Utilities' services. It is the Utilities' policy to pay up to a maximum of 90 accumulated sick days to employees who retire from the Utilities. The following is a schedule of accrued compensation at December 31, 2023 and 2022, respectively:

	2023		2022
Accrued Salaries	\$ 190,057	\$	207,412
Accrued Vacation	150,383		141,218
Accrued Sick	212,701		158 <u>,323</u>
Accided Olok	\$ <u>553,141</u>	<u>\$</u>	<u>506,953</u>

H. Capitalized Interest - Interest costs are capitalized when incurred by the Utilities on debt where proceeds were used to finance the construction of assets.

Note 1: Summary of Significant Accounting Policies (Cont'd)

I. Capital Assets – Capital assets, which include plant, property, equipment, and infrastructure assets, are stated at historical cost. Donated assets are valued at their fair market value on the date donated. Maintenance and repairs are charged directly against income as incurred. Renewals and betterments, which extend the useful lives of the assets, are capitalized. Interest costs incurred for specific projects are capitalized. Assets capitalized, not including infrastructure assets, have an original cost of \$5,000 or more. Infrastructure assets capitalized have an original cost of \$250,000 or more. Depreciation has been provided for primarily on the straight-line method. Estimated useful lives are as follows:

Buildings 10 - 40 years
Vehicles 3 - 5 years
Furniture 3 - 10 years
Equipment and service 3 - 40 years

J. Net Position – The Utilities must report its net position as either restricted, unrestricted, or net investment in capital assets. These components of net position are defined below:

Net Investment in Capital Assets – This component of net position consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction or improvement of those assets.

Restricted – This component of net position consists of constraints imposed by creditors, grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

<u>Unrestricted</u> – This component of net position consists of the remaining balance in net position that does not meet the definition of restricted or net investment in capital assets.

- K. Use of Estimates Management uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported amounts of revenues and expenses. Actual results could differ from those estimates.
- L. Accounting Prouncements In June 2017, the Governmental Accounting Standards Board (GASB) issued GASB 87 Leases. This guidance requires an entity to recognize certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as expenses when paid. The GASB also requires additional disclosure to enable readers of the financial statements to understand the nature, amount, and timing of the leases. The Utilities has implemented GASB 87. There were no material leases for the Utilities, therefore, there was no effect on the net position in connection with the implementation of GASB 87.

Note 2: Related Party Transactions

The Utilities pays a franchise fee to the City and reimburses and receives reimbursement from the City for certain shared costs. The Utilities owed the City \$146,822 and \$141,821 at December 31, 2023 and 2022, respectively. For the years ended December 31, 2023 and 2022, the Utilities had franchise fee expense to the City of \$119,020 and \$163,436, respectively.

Note 3: Board Designated Funds

The Benton Public Utilities Board has designated the following funds as of December 31, 2023 and 2022:

	2023			2022	
Public Utility Reservoir Contingent Fund Public Utility Emergency Fund Water System Capital Improvement Fund Electric Capital Improvement Fund Facilities Capital Improvement Fund Wastewater Capital Improvement Fund AR DOT Reimbursements Fund Economic Development Fund Pension Savings Fund Investment Fund	\$	2,125 65,561 2,022 2,021 26,135 1,222 1,851,903 87,032 376,658 8,348,300 10,762,979	\$	2,097 64,683 1,967 1,967 25,429 1,189 1,408,892 2,238 366,485 7,950,620 9,825,567	

Board designated funds consist of funds in depository accounts and fixed income. The carrying value is the market value for these accounts.

Note 4: Restricted Funds

The restricted funds as of December 31, 2023 and 2022 are as follows:

		2022		
Bond Funds	\$	742,213 2,929,497	\$	644,713 2,856,054
Debt Service Funds Depreciation Fund		1,096,995		963,057
Total Restricted Funds	<u>\$</u>	<u>4,768,705</u>	<u>\$</u>	4,463,824

Restricted funds consist of funds in depository accounts and Treasury and Government Obligations. The carrying value is the market value for these accounts.

Note 5: Capital Assets

The following is a summary of capital assets as of December 31, 2023 and 2022:

	Balance 12/31/22	Additions	Deletions	<u>Transfers</u>	Balance 12/31/23
Land Buildings - Administrative Vehicles	\$ 1,316,813 2,402,686 4,739,639		\$	\$ 215,161 (11,785)	\$ 1,316,813 2,617,847 4,803,282
Furniture and Office Equipment	377,255				377,255
Service Facilities and Equipment Construction Materials	208,144,759 2,344,302	418,567		3,189,280	212,507,089 2,762,869
Construction in Process	1,005,053 \$ 220,330,507		\$	(3,392,656) \$	4,221,511 \$ 228,606,666

Note 5: Capital Assets (Cont'd)

	Balance 12/31/21	Additions	Deletions	Transfers	Balance 12/31/22
Land Buildings - Administrative	\$ 1,316,813 2,368,530		\$	\$	\$ 1,316,813
Vehicles	4,656,325			34,156	2,402,686
Furniture and Office Equipment	0=4.0	·			4,739,639
Service Facilities and	351,914	25,341			377,255
Equipment Construction Materials Construction in Process	193,163,956 1,294,270	4,110,737 1,050,032		10,870,066	208,144,759 2,344,302
	6,059,140	<u>5,850,135</u>		(10,904,222)	1,005,053
	<u>\$ 209,210,948</u>	<u>\$11,119,559</u>	\$	\$	\$220,330,507

Note 6: Revenue Bonds Payable

The interest rates and maturity dates of the revenue bonds payable as of December 31, 2023 are as follows:

Issue of March 6, 2009 Issue of April 1, 2012 Issue of July 1, 2015 Issue of January 30, 2018 Issue of February 12, 2020	2.75% 1.00% to 5.00% 2.00% to 5.00% 2.27% 1.80% to 3.05%	6/01/2034 9/01/2022 9/01/2036 9/01/2025 9/01/2036
--	--	---

The following schedule details the changes in revenue bonds payable for the years ending December 31:

Beginning Balance	2023	2022	2021	
Issued	\$ 39,165,934	\$ 42,223,338	\$ 45,073,050	
Retired	(3,156,954)	(3,057,404)	(2,849,712)	
Ending Balance	\$ 36,008,980	\$ 39,165,934	\$ 42,223,338	

Maturities of revenue bonds as of December 31, 2023 are as follows:

2024 2025 2026 2027 2028 2029-2033 2034-2036	Principal \$ 3,247,284 3,337,624 2,207,974 2,273,333 2,353,702 13,229,418 9,359,645 \$ 36,008,980	Interest and Service Fees \$ 1,372,784 1,276,424 1,194,564 1,127,045 1,045,526 3,778,504 788,982	Total \$ 4,620,068 4,614,048 3,402,538 3,400,378 3,399,228 17,007,922 10,148,627
	<u>\$ 36,008,980</u>	\$ 10,583,829	\$ 46,592,809

Bond Premium – The series 2012 and 2015 revenue bonds were issued at a premium. The interest method of amortization is used to amortize the premium, based on the effective interest rate of the issue. The amount amortized for the years ended December 31, 2023 and 2022 was \$150,303 and \$166,133, respectively. The amortization is included in interest expense on the statement of revenues and expenses.

Note 6: Revenue Bonds Payable (Cont'd)

Bond Discount – The series 2012 revenue bonds were issued at a discount. The interest method of amortization is used to amortize the discount, based on the effective interest rate of the issue. The amount amortized for the year ended December 31, 2022 was \$1,372. The amortization is included in interest expense on the statement of revenues and expenses.

Defeased Debt – The Utilities legally defeased most of the Series 2012 revenue bonds by placing cash and proceeds of the Series 2020 revenue bonds in a trust to provide for all future debt service payments on the Series 2012 revenue bonds until the debt can be retired on September 1, 2022. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the Utilities statements of net position. As of December 31, 2021, the defeased debt outstanding amounted to \$13,145,000.

Loss from Early Retirement of Debt – The series 2012 Refunding and Improvement Bonds were issued April 1, 2012 with the proceeds of the \$24,600,000 issue to refund the 1995, 1997, 2001a, 2002, 2004a and 2004b bonds outstanding. The series 2015 Refunding Bonds were issued July 1, 2015 with the proceeds of the \$25,625,000 issue to refund the 2006 bonds outstanding. The series 2020 Revenue Refunding Bonds were issued February 12, 2020 with the proceeds of the \$14,155,000 issue to partially refund the 2012 bonds outstanding. The difference between the book value of the refunded debt and the amount required to retire the debt created an economic loss of \$89,795 for the 2012 refunding, \$810,515 for the 2015 refunding and \$1,271,443 for the 2020 refunding. Each respective loss was deferred over the life of the refunded debt using the interest method of amortization, based on the effective interest rate. The amount amortized for the years ended December 31, 2023 and 2022 was \$138,293 and \$142,819, respectively. For the years ended December 31, 2023 and 2022, this amortization is included in interest expense on the statement of revenues and expenses.

Note 7: Supplemental Cash Flow Disclosure

The interest paid in the years ended December 31, 2023 and 2022 was \$1,467,979 and \$1,565,452, respectively.

Note 8: Retirement Plan

Effective January 1, 2022, the Utilities adopted the Benton Utilities Defined Contribution Plan. The plan covers employees hired as of the effective date and thereafter with entry immediate and no minimum service requirement. The Utilities requires an employee contribution of 2% and makes a matching contribution equal to 100% of employee contributions up to 5% of employee's gross income. The Utilities also makes an annual 5% contribution for all participants.

The employees of the Benton Municipal Light and Water Works hired prior to January 1, 2022 are covered by a single-employer defined benefit plan which covers all full-time employees who have six months of service.

The plan is administered by Simmons First Trust Company. The financial statements and disclosures for the plan are included in a stand-alone financial report provided by the actuary. As of the date of this report, the stand-alone financial report for 2023 is not available.

Note 8: Retirement Plan (Cont'd)

For financial statement purposes, the Utilities has recorded net pension liability and net pension inflows and outflows for the year ending December 31, 2022 using December 31, 2021 actuarial information and recorded net pension liability and net pension inflows and outflows for the year ending December 31, 2023 using December 31, 2022 actuarial information.

Membership in the plan as of December 31, 2022, is as follows:

Retirees	and	beneficiaries	currently	receiving	
benefits			•	3	76
Vested te	rmina	ited employees	5		36
Current e					_ <u>70</u>
Total	•				182
					102

The following is a schedule of changes in the employers' net pension liability and related ratios for years ending December 31:

	2022	2021	2020
Total Pension Liability			
Service Cost Interest	\$ 530,580	\$ 410,064	\$ 372,188
Differences Between Actual and	1,285,138	1,268,691	1,259,156
Expected Experience	(575,139)	(19,126)	(400.000)
Assumption Changes	(010,100)	1,026,608	(420,330)
Benefit Payments	(1,132,103)	<u>(1,187,049)</u>	(1,038,267)
Net Change in Total Pension Liability	\$ 108,476	\$ 1,499,188	\$ 172,747
Total Bangion Lightlife Basinstee	A 40 000 004		
Total Pension Liability – Beginning Total Pension Liability – Ending	\$ 19,806,821 \$ 19,915,297	\$ 18,307,633 \$ 18,307,633	<u>\$ 18,134,886</u>
Total Totalon Elability - Elialing	<u>\$ 19,915,297</u>	<u>\$ 19,806,821</u>	<u>\$ 18,307,633</u>
Plan Fiduciary Net Position			
Contributions - Employee Mandatory	\$ 129,050	\$ 109,396	\$ 91,648
Contributions – Employer	583,975	770,444	934,041
Net Investment Income	(3,080,597)	2,115,494	1,957,837
Benefits Payments Administrative Expense	(1,132,103)	(1,187,049)	(1,038,267)
Net Change in Plan Net Position	\$ (3,499,675)	\$ 1.808.285	(6,000)
The state of the s	Ψ (3,433,073)	\$ 1,808,285	\$ 1,939,259
Net Position – Beginning	\$ 20,013,374	\$ 18,205,089	\$ 16,265,830
Net Position – Ending	\$ 16,513,699	\$ 20,013,374	\$ 18,205,089

For services prior to October 31, 1968, benefits are based on .5% of monthly compensation and .5% of average monthly compensation in excess of \$400 multiplied by years of service from date of hire to October 31, 1968. For service between October 31, 1968 and December 31, 1989, benefits are based on 2% of average monthly compensation and .75% of average monthly compensation in excess of \$400 multiplied by years of service from the later of October 31, 1969 to December 31, 1989. For services after December 31, 1989, benefits are based on 2.75% of average monthly compensation multiplied by years of service (maximum 30 years) to normal retirement date.

The plan provides retirement benefits as well as disability benefits. Benefits begin vesting at five years of service and are 100 percent vested at ten years of service. All employees are entitled to a retirement benefit based on their period of service.

Note 8: Retirement Plan (Cont'd)

Employees may take early retirement between 55 and 65. The employee must complete ten years of service and be at least 55 years of age to be eligible for benefits. The early retirement pension is the actuarial equivalent of the accrued benefits at normal retirement age.

Employees hired before December 31, 2011 make no contribution to the plan. For employees hired after December 31, 2011, 2% of compensation is contributed until January 1 following date of hire and 4% contribution thereafter. No employee contributes after thirty years of service. The Benton Municipal Light and Water Works' contribution is actuarially determined.

The long-term expected rate of return on pension plan investments was determined using a building block method of best-estimate ranges of expected future real rates of return. The target allocation of the plan is shown below:

Asset Class	Target Allocation	Expected Rate of Return
<u> </u>		
Fixed Income	30%	2.25%
Domestic Equity	50%	4.75%
Foreign Equity	5%	6.25%
Alternatives	8%	4.50%
Cash	7%	0.25%
Total	100%	
Expected Inflation		2.75%

The annual required contribution for 2023 was determined as part of the January 1, 2023, actuarial valuation using the entry age normal cost method. The actuarial assumptions included 6.5% investment rate of return and a projected salary increase of 2.0% annually. The assumptions did not include postretirement benefits increases. The actuarial value of assets was based on the fair market value.

The 1983 Group Annuity Mortality Table was used for life expectancy. The unfunded actuarial accrued liability is being amortized as a level percentage of projected payroll on an open basis. A single discount rate of 6.5% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 6.5%. Regarding the sensitivity of the net pension liability to changes in the single discount rate the following presents the plan's net pension liability, calculated using a single discount rate of 6.5% as well as what the plan's net pension liability would be if it were calculated using a single discount rate that is one percentage point lower or one percentage point higher:

	1%	Current	1%
	Decrease	Single Rate	Increase
	to 5.5%	Assumed	to 7,5%
Total Pension Liability	\$ 22,237,766	\$ 19,915,297	\$ 17,950,210
Net Pension Liability	\$ 5,724,067	\$ 3,401,598	\$ 1,436,511

Note 8: Retirement Plan (Cont'd)

Deferred outflows of resources and deferred inflows of resources related to pensions were from the following sources:

	0	Deferred utflows of esources	1	Deferred nflows of Resources
Difference between expected and actual experience Changes of assumptions Net difference between projected and actual earnings	\$	28,759 684,406	\$	978,520
on pension plan investments Contributions subsequent to measurement date		3,494,277 590,796		1,168,080
,	\$	<u>4,798,238</u>	\$	2,146,600

Contributions made subsequent to the measurement date will be reversed in the year ending December 31, 2024. Amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense in the financial statements as follows:

Years ended December 31:	2024	æ	707,212
Todic onded Bootinger or.	2024	Ψ	101,212
	2025		481,749
	2026		645,724
	2027		996,279
	2028		(52,395)
	Thereafter		(126,931)
		\$	2.651.638

Note 9: Subsequent Events

Management has evaluated subsequent events through June 20, 2024, the date which the financial statements were available to be issued.

Benton Municipal Light And Water Works City of Benton, State of Arkansas Schedule of Operating, Board Designated and Restricted Funds December 31, 2023 and 2022

	2023			2022	
Operating Funds Cash on Hand	\$	2,016	\$	2,016	
Demand Deposits - General Operating Accounts		5,053,133		1,739,884	
Bank OZK First Security Bank		3,296		2,138,653	
Total Operating Funds	<u></u>	5,058,445		3,880,553	
Board Designated					
Reservoir Contingent Fund - First Security Bank		2,125		2,097	
Utility Emergency Fund - First Security Bank		65,561		64,683	
Water System Capital Improvement Fund - Bank OZK		2,022		1,967	
Electric Capital Improvement Fund - Bank OZK		2,021		1,967	
Facilities Capital Improvement Fund - Bank OZK		26,135		25,429	
Wastewater Capital Improvement Fund - Bank OZK		1,222		1,189	
Alcoa Road Utilities Relocation Fund - Bank OZK		1,851,903		1,408,892	
Economic Development Fund - Bank OZK		87,032		2,238	
Pension Savings Fund - Bank OZK		376,658		366,485	
Investment Fund - Crews and Associates		8,348,300		7,950,620	
Total Board Designated		10,762,979		9,825,567	
Restricted Funds Bond Funds 03/06/09 Issue - Regions Corporate Trust 04/01/12 Issue - US Bank Trust		385 6		209 2,056	
01/30/18 Issue - Regions Corporate Trust		741,822		642,448	
Total Bond Funds		742,213		044,713	
Depreciation Fund Public Utilities - First Security Bank		1,096,995		963,057	
Debt Service Escrow Funds 04/01/12 Issue - US Bank Trust 07/01/15 Issue - Simmons Trust 01/30/18 Issue - Regions Corporate Trust 02/12/2020 Issue - US Bank Trust Total Debt Service Escrow Funds		1,164,869 663,565 603,775 497,288 2,929,497		1,113,893 643,074 603,775 495,312 2,856,054	
Total Restricted Funds		4,768,705		4,463,824	
Total Operating, Designated and Restricted Funds	\$	20,590,129	\$	18,169,944	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Departmental Statements of Revenues and Expenses For the Years Ended December 31, 2023 and 2022

	2023 Light	2022 Light	2023 Water	2022 Water	2023 Waste	2022 Waste	Elimir	Eliminations		2022	
Davis and O. of	Dept.	Dept.	Dept.	Dept.	Water Dept.	Water Dept.	2023	2022	Combined	Combined	
Revenue - Operations Fees Service Charges and	\$ 26,833,164	\$ 26,924,749	\$ 6,730,685	\$ 6,086,532	\$ 7,060,994	\$ 5,621,100	\$ (938,713)		Total \$ 39,686,130	Total \$ 37,625,063	
Connection Fees	203,875	319,677	143,266	224,105	221,299	200 704					
Penalties	155,387	136,630	34,141	28,109	58,441	388,734			568,440	932,516	
Other Income	190,566	197,042	80,300	54,715	118,394	46,693			247,969	211,432	
Total Revenue - Operations	27,382,992	27,578,098	6,988,392	6,393,461	7,459,128	63,836			389,260	315,593	
				0,000,701	7,439,120	6,120,363	(938,713)	(1,007,318)	40,891,799	39,084,604	
Expenses - Operations											
Power Costs	16,650,175	16,663,973									
Plant Production		-,,	1,816,363	1,872,394	2 206 004	0.050.050			16,650,175	16,663,973	
General and Distribution	4,083,187	3,316,583	1,611,855	1,374,008	2,206,921	2,953,979	(818,095)	(864,283)	3,205,189	3,962,090	
Administrative	1,024,310	889,508	1,028,299	920,390	1,732,551	1,829,978	(117,145)	(139,446)	7,310,448	6,381,123	
Depreciation	778,753	1,254,557	1,213,381	1,870,309	986,044	855,709	(3,473)	(3,589)	3,035,180	2,662,018	
Franchise Fees	25,048	49,340	66,929	75,161	1,842,734	2,693,354			3,834,868	5,818,220	
Total Expenses - Operations	22,561,473	22,173,961	5,736,827	6,112,262	27,043	38,935			119,020	163,436	
			0,700,027	0,112,262	6,795,293	8,371,955	(938,713)	(1,007,318)	34,154,880	35,650,860	
Operating Income (Loss)	4,821,519	5,404,137	1,251,565	281,199	663,835	(2,251,592)			6,736,919	3,433,744	
Non-Operating Revenues (Expenses)										0,100,111	
Investment Income	270,924	(66,330)	135,568	(7,494)	208,072	25.221					
Interest Expense	(56,130)	(60,773)	(313,309)	(341,712)	(1,055,897)	(1,099,627)			614,564	(48,603	
Total Non-Operating Revenues	;			(***(12)	(1,000,001)	(1,099,027)			(1,425,336)	(1,502,112	
(Expenses)	214,794	(127,103)	(177,741)	(349,206)	(847,825)	(1,074,406)			(810,772)	(1,550,715)	
Net Income (Loss) Before							· · · · · · · · · · · · · · · · · · ·			(,,===,,,=	
Contributions and Transfers	\$ 5,036,313	\$ 5,277,034	\$ 1,073,824	\$ (68,007)	\$ (183,990)	\$ (3,325,998)	\$	\$	5,926,147	1,883,029	
Dapital Contributions									3 500 027		
Change in Net Position									3,509,927	1,309,829	
Shange in Net Position									\$ 9,436,074	\$ 3,192,858	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Schedule of Plant Production and Treatment Expenses For the Year Ended December 31, 2023

	Water Dept.			Waste Water Dept.	 Combined Total
Salaries	\$	574,683	\$	682,501	\$ 1,257,184
Fringe Benefits		263,716		313,342	577,058
Vehicle Operations		12,605		36,542	49,147
Building Maintenance		88,965		102,393	191,358
Equipment Repairs		33,550		181,520	215,070
Office Supplies		726		1,150	1,876
Janitorial Supplies and Services		2,651		9,383	12,034
Computer Supplies		1,078		1,955	3,033
Chemicals		347,047		71,732	418,779
Laboratory		5,337		40,776	46,113
Electric, Water and Waste Water		357,565		460,939	818,504
Miscellaneous		29,017		41,902	70,919
Heat - Natural Gas		3,505		62,327	65,832
Telephone		5,417		4,082	9,499
Equipment Rental				14,615	14,615
Small Tool Expense		6,064		1,405	7,469
Professional and Consulting		(1,985)		23,057	21,072
Insurance		64,153		73,560	137,713
Small Equipment Expense		22,269		83,740	 106,009
Total	\$	1,816,363	\$	2,206,921	\$ 4,023,284

Benton Municipal Light and Water Works City of Benton, State of Arkansas Schedule of General, Distribution and Collection Expenses For the Year Ended December 31, 2023

	Light Dept.	Water Dept.	Waste Water Dept.	Combined Total	
Salaries	\$ 1,600,115	\$ 697,527	\$ 704,800	\$ 3,002,442	
Fringe Benefits	700,442	309,227	268,840	1,278,509	
Vehicle Operations	194,075	80,599	114,349	389,023	
Building Maintenance	32,070	1,218	8,627	41,915	
Line Maintenance	527,173	416,626	54,518	998,317	
Equipment Repairs	13,093	1,016	26,397	40,506	
Street Light Repairs	61,607		·	61,607	
Lift Station Maintenance			296,983	296,983	
Office Supplies	4,996	14	657	5,667	
Janitorial Supplies and Services	7,748	6,671	5,353	19,772	
Computer Supplies	914	1,613	2,241	4,768	
Natural Gas	4,092		126	4,218	
Electric, Water and Waste Water	14,440	13,956	126,768	155,164	
Miscellaneous	47,544	12,927	8,075	68,546	
Telephone	30,467	9,068	9,768	49,303	
Equipment Rental	1,585	569	25,059	27,213	
Small Tool Expense	19,430	5,745	12,100	37,275	
Professional and Consulting	753,128	34,905	12,980	801,013	
Insurance	31,973	5,343	17,127	54,443	
Small Equipment Expense	38,295	14,831	37,783	90,909	
Total	\$ 4,083,187	\$ 1,611,855	\$ 1,732,551	\$ 7,427,593	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Schedule of Administrative Expenses For the Year Ended December 31, 2023

	Light Dept.		Water Dept.		Waste Water Dept.		Combined Total	
Salaries Fringe Benefits Vehicle Operations Building Maintenance Equipment Repairs Office Supplies Postage Janitorial Supplies and Services Computer Supplies Computer and Billing Services Electricity, Water and Waste Water Miscellaneous Heat - Natural Gas Telephone Professional and Consulting Customer Collection Expense	\$	437,716 190,661 5,003 2,232 7,291 9,496 29,595 2,272 5,488 138,364 1,158 44,121 2,049 6,224 77,933 3,503	\$	437,716 190,661 5,003 2,232 7,291 9,496 29,595 2,272 5,488 138,364 1,158 94,165 2,049 6,224 77,933 3,503	\$	437,715 190,662 5,003 2,233 7,292 9,495 29,596 2,272 5,488 138,363 1,157 44,120 2,050 6,223 77,934 3,503	\$	1,313,147 571,984 15,009 6,697 21,874 28,487 88,786 6,816 16,464 415,091 3,473 182,406 6,148 18,671 233,800 10,509
Insurance Bad Debt Expense		1,125 60,079		1,125 14,024		1,124 21,814		3,374 95,917
Total	\$	1,024,310	\$	1,028,299	\$	986,044	\$	3,038,653

Benton Municipal Light and Water Works City of Benton, State of Arkansas Supplemental Water and Sewer Disclosures

The following is a summary of water and sewer rates and usage information for the system at December 31, 2023:

Sewer Monthly Rates

- (a) 0-2 mg minimum average water usage \$16.50
- (b) All over 1 mg minimum average water usage \$16.50 minimum, plus \$5.26 per mg for all over 1 mg, out of city limits \$28.88 minimum and \$9.21 mg for all over 1 mg.
- (c) New residential customers charged \$28.36 per month until six (6) winter month's time frame established.
- (d) Commercial/industrial customers will be based on actual monthly water usage unless a levelized bill is approved by the utilities general manager.
- (e) Those sewer customers moving from one location to another on the city system, and having a previously established six (6) winter months usage time frame at the old location, shall have the sewer rate for their previous location continued at their new location.

Number of Sewer Users

	2023
Residential	14,663
Commercial	1,409
Industrial	18
	16,090

Annual Billable Water	2023 <u>Gallons (000s)</u>
Total annual billable water	1,570,008
Less water billable to non-sewer customers	(446,764)
Net billable to sewer customers	1,123,244
Residential	817,803
Commercial	281,678
Industrial	23,763
Total water billable to sewer customers	1,123,244

Benton Municipal Light and Water Works City of Benton, State of Arkansas Revenue Bond Amortization Schedule Issue Dated March 6, 2009

Maturity			Principal		
Date	Principal	Interest	Outstanding		
	\$	\$	\$ 143,980		
06/01/2024	6,100	1,980	137,880		
12/01/2024	6,184	1,896	131,696		
06/01/2025	6,269	1,811	125,427		
12/01/2025	6,355	1,725	119,072		
06/01/2026	6,443	1,637	112,629		
12/01/2026	6,531	1,549	106,098		
06/01/2027	6,621	1,459	99,477		
12/01/2027	6,712	1,368	92,765		
06/01/2028	6,804	1,276	85,961		
12/01/2028	6,898	1,182	79,063		
06/01/2029	6,993	1,087	72,070		
12/01/2029	7,089	991	64,981		
06/01/2030	7,187	893	57,794		
12/01/2030	7,285	795	50,509		
06/01/2031	7,386	694	43,123		
12/01/2031	7,487	593	35,636		
06/01/2032	7,590	490	28,046		
12/01/2032	7,694	386	20,352		
06/01/2033	7,800	280	12,552		
12/01/2033	7,907	173	4,645		
06/01/2034	4,645	64			
,	\$ 143,980	\$ 22,329			

Benton Municipal Light and Water Works City of Benton, State of Arkansas Revenue Bond Amortization Schedule Issue Dated July 1, 2015

Maturity			Principal
Date	Principal	Interest	Outstanding
	\$	\$	\$ 20,825,000
03/01/2024		493,325	20,825,000
09/01/2024	920,000	493,325	19,905,000
03/01/2025		470,325	19,905,000
09/01/2025	970,000	470,325	18,935,000
03/01/2026		455,775	18,935,000
09/01/2026	995,000	455,775	17,940,000
03/01/2027		435,875	17,940,000
09/01/2027	1,035,000	435,875	16,905,000
03/01/2028		410,000	16,905,000
09/01/2028	1,095,000	410,000	15,810,000
03/01/2029		382,625	15,810,000
09/01/2029	1,145,000	382,625	14,665,000
03/01/2030		354,000	14,665,000
09/01/2030	1,200,000	354,000	13,465,000
03/01/2031		324,000	13,465,000
09/01/2031	1,980,000	324,000	11,485,000
03/01/2032		274,500	11,485,000
09/01/2032	2,080,000	274,500	9,405,000
03/01/2033		222,500	9,405,000
09/01/2033	2,185,000	222,500	7,220,000
03/01/2034		167,875	7,220,000
09/01/2034	2,290,000	167,875	4,930,000
03/01/2035		110,625	4,930,000
09/01/2035	2,405,000	110,625	2,525,000
03/01/2036		50,500	2,525,000
09/01/2036	2,525,000	50,500	
	\$ 20,825,000	\$ 8,303,850	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Revenue Bond Amortization Schedule Issue Dated January 30, 2018

				Principal	
Principal		Interest	Outstanding		
\$	\$		\$	2,355,000	
		26,729		2,355,000	
1,165,000		26,729		1,190,000	
		13,507		1,190,000	
1,190,000		13,507			
\$ 2,355,000	\$	80,472			
	\$ 1,165,000 1,190,000	\$ 1,165,000 1,190,000	\$ 26,729 1,165,000 26,729 13,507 1,190,000 13,507	Principal Interest C \$ \$ \$ 26,729 26,729 13,507 13,507 1,190,000 13,507	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Revenue Bond Amortization Schedule Issue Dated February 12, 2020

Maturity			Principal
Date	Principal	Interest	Outstanding
·	\$	\$	\$ 12,685,000
03/01/2024		164,400	12,685,000
09/01/2024	1,150,000	164,400	11,535,000
03/01/2025		152,612	11,535,000
09/01/2025	1,165,000	152,612	10,370,000
03/01/2026		139,914	10,370,000
09/01/2026	1,200,000	139,914	9,170,000
03/01/2027		126,234	9,170,000
09/01/2027	1,225,000	126,234	7,945,000
03/01/2028		111,534	7,945,000
09/01/2028	1,245,000	111,534	6,700,000
03/01/2029		95,660	6,700,000
09/01/2029	1,280,000	95,660	5,420,000
03/01/2030		78,700	5,420,000
09/01/2030	1,320,000	78,700	4,100,000
03/01/2031		60,550	4,100,000
09/01/2031	640,000	60,550	3,460,000
03/01/2032		51,430	3,460,000
09/01/2032	655,000	51,430	2,805,000
03/01/2033		42,096	2,805,000
09/01/2033	670,000	42,096	2,135,000
03/01/2034		32,214	2,135,000
09/01/2034	690,000	32,214	1,445,000
03/01/2035		22,036	1,445,000
09/01/2035	710,000	22,036	735,000
03/01/2036		11,209	735,000
09/01/2036	735,000	11,209	
	\$ 12,685,000	\$ 2,177,178	

Benton Municipal Light and Water Works City of Benton, State of Arkansas Estimated Debt Service Coverage

Year										
Ending	0	3/06/2009	7/1/2015		1/30/2018			2/12/2020		Total
12/31		Bonds		Bonds	Bonds			Bonds	Bonds	
2024	\$	16,160	\$	1,906,650	\$	1,218,458	\$	1,478,800	\$	4,620,068
2025		16,160		1,910,650		1,217,014		1,470,224		4,614,048
2026		16,160		1,906,550		1,479,8		1,479,828		3,402,538
2027		16,160		1,906,750				1,477,468		3,400,378
2028		16,160		1,915,000		1		1,468,068		3,399,228
2029		16,160		1,910,250			1,471,320			3,397,730
2030		16,160		1,908,000				1,477,400		3,401,560
2031		16,160		2,628,000				761,100		3,405,260
2032		16,160		2,629,000				757,860		3,403,020
2033		16,160		2,630,000				754,192		3,400,352
2034		4,709		2,625,750				754,428		3,384,887
2035				2,626,250				754,072		3,380,322
2036				2,626,000				757,418		3,383,418
Totals	\$	166,309	\$	29,128,850	\$	2,435,472	\$	14,862,178	\$	46,592,809

Benton Municipal Light and Water Works City of Benton, State of Arkansas Required Supplementary Information

Schedule of Changes in the Net Pension Liability and Related Ratios Benton Utilities Employees' Pension Plan

	12/31/22	12/31/21	12/31/20	12/31/19	12/31/18	12/31/17	12/31/16	12/31/15	12/31/14	12/31/13
Total Pension Liability										
Service Cost	\$ 530,580	\$ 410,064	\$ 372,188	\$ 380,350	\$ 395,517	\$ 382,204	\$ 390,180 4,256	\$ 340,980	\$ 335,144	\$ 337,147
Service Transfer Interest	1,285,138	1,268,691	1,259,156	1,226,917	1,185,906	1,136,662	4,236 1,114,521	(884,253) 1,144,187	1,074,426	1,038,990
Difference Between Actual and Expected Experience	(575,139)	(19,126)	(420,330)	(122,988)	(18,858)	71,899	(363,881)	(297,057)	116,426	(164,843)
Assumption Changes		1,026,608	(4 000 007)	(000 050)	(000.000)	(074.000)	(770 500)	(700 447)	(740.540)	(005.007)
Benefit Payments Net Change in Total Pension Liability	(1,132,103) \$ 108,476	(1,187,049) \$ 1,499,188	\$ 172,747	(992,850) \$ 491,429	\$ 632,365	(871,006) \$ 719,759	(770,590) \$ 374,486	(723,117) \$ (419,260)	\$ 783,486	\$ 545,657
·	, ,,,,,,			,		•	,	, , ,		
Total Pension Liability - Beginning	\$ 19,806,821	\$ 18,307,633	\$ 18,134,886	\$ 17,643,457	\$ 17,011,092	\$ 16,291,333	\$ 15,916,847	\$ 16,336,107	\$ 15,552,621	\$ 15,006,964
Total Pension Liability - Ending	\$ 19,915,297	\$ 19,806,821	\$ 18,307,633	\$ 18,134,886	\$ 17,643,457	\$ 17,011,092	\$ 16,291,333	\$ 15,916,847	\$ 16,336,107	\$ 15,552,621
Plan Fiduciary Net Position										
Contributions - Employee Mandatory	\$ 129,050	\$ 109,396	\$ 91,648	\$ 74,839	\$ 67,270	\$ 64,199	\$ 49,641	\$ 38,301	\$ 29,480	\$ 14,000
Contributions - Employer	583,975	770,444	934,041	956,004	876,337	913,740	685,000	700,012	750,000	700,000
Service Transfer	(3,080,597)	2.115.494	1,957,837	2,600,244	(934,373)	1,431,792	4,256 939,583	(884,253) (493,083)	620.952	1,554,607
Net Investment Income Benefits Payments	(1,132,103)	(1,187,049)	(1,038,267)	(992,850)	(930,200)	(871,006)	(770,590)	(723,117)	(742,510)	(665,637)
Administrative Expense	(1,102,100)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(6,000)	(,,	(()	(/	(,,	(,	(=, ,	(000,007)
Net Change in Plan Net Position	\$ (3,499,675)	\$ 1,808,285	\$ 1,939,259	\$ 2,638,237	\$ (920,966)	\$ 1,538,725	\$ 907,890	\$ (1,362,140)	\$ 657,922	\$ 1,602,970
Plan Fiduciary Net Position - Beginning	\$ 20,013,374	\$ 18,205,089	\$ 16,265,830	\$ 13,627,593	\$ 14,548,559	\$ 13,009,834	\$ 12,101,944	\$ 13,464,084	\$ 12,806,162	\$ 11,203,192
Plan Fiduciary Net Position - Ending	\$ 16,513,699	\$ 20,013,374	\$ 18,205,089	\$ 16,265,830	\$ 13,627,593	\$ 14,548,559	\$ 13,009,834	\$ 12,101,944	\$ 13,464,084	\$ 12,806,162
Net Pension Liability - Ending	\$ 3,401,598	\$ (206,553)	\$ 102,544	\$ 1,869,056	\$ 4,015,864	\$ 2,462,533	\$ 3,281,499	\$ 3,814,903	\$ 2,872,023	\$ 2,746,459
Plan Fiduciary Net Position as a Percentage of Total Pension Liability	82.92%	101.04%	99.44%	89.69%	77.24%	85.52%	79,86%	76.03%	82.42%	82.34%
Covered Payroll	S 3,895,993	\$ 4,552,853	\$ 3,946,975	\$ 3,536,733	\$ 3,598,865	\$ 3,790,429	\$ 3,712,310	\$ 3,758,978	\$ 3,223,284	\$ 3,236,306
Net Pension Liability as a Percentage of Payroll	87.31%	-4.54%	2.60%	52.85%	111.59%	64.97%	88.40%	101.49%	89.10%	84.86%

Benton Municipal Light and Water Works
City of Benton, State of Arkansas
Required Supplementary Information
Schedule of Contributions
Benton Utilities Employees' Pension Plan

Acturial Valuation Date	De	etermined entribution	Cc	Actual Contribution Contribution (Excess)		eficiency (Excess)	Covered Payroll		Contribution as a % of Payroll	
		(a)		(b)		(a-b)		(c)	(b/c)	
12/31/14	\$	697,224	\$	750,000	\$	(52,776)	\$	3,236,306	23.17%	
12/31/15	\$	716,658	\$	700,012	\$	16,646	\$	3,758,978	18.62%	
12/31/16	\$	881,587	\$	685,000	\$	196,587	\$	3,712,310	18.45%	
12/31/17	\$	790,479	\$	913,740	\$	(123,261)	\$	3,790,429	24.11%	
12/31/18	\$	681,567	\$	876,337	\$	(194,770)	\$	3,598,865	24.35%	
12/31/19	\$	880,619	\$	956,004	\$	(75,385)	\$	3,536,733	27.03%	
12/31/20	\$	562,080	\$	934,041	\$	(371,961)	\$	3,946,975	23.66%	
12/31/21	\$	341,841	\$	770,444	\$	(428,603)	\$	4,552,853	16.92%	
12/31/22	\$	431,508	\$	583,975	\$	(152,467)	\$	3,895,993	14.99%	

Yoakum, Lovell & Co., PLC

CERTIFIED PUBLIC ACCOUNTANTS

June 20, 2024

Honorable Mayor, City Council and Public Utilities Commission Benton Municipal Light and Water Works

We have audited the financial statements of Benton Municipal Light and Water Works for the year ended December 31, 2023. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated January 3, 2024. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by Benton Municipal Light and Water Works are described in Note 1 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2023. We noted no transactions entered into by Benton Municipal Light and Water Works during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the financial statements were management's estimate of the depreciation expense and accumulated depreciation. Depreciation is based on the expected useful life of a capital asset. We evaluated the methods, assumptions and data used to develop the depreciation in determining that it is reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to the financial statements taken as a whole.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated June 20, 2024.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the organization's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Benton Municipal Light and Water Works' auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We applied certain limited procedures to management's discussion and analysis, the schedule of changes in the net pension liability and related ratios and the schedule of contributions for Benton Utilities employees' pension plan, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

We were engaged to report on supplementary information, which accompany the financial statements but are not RSI. With respect to the supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

Restriction on Use

This information is intended solely for the information and use of the Honorable Mayor, City Council, Public Utilities Commission and management of Benton Municipal Light and Water Works and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

Yoakum, Lovell and Company, PLC

Yoakum, Josell & Co., Pyc